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Life Cycle Assessment of biomethane public transport

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Outline

Life Cycle Assessment methodology

- Product systems
- Multitude of environmental impacts
- Biomethane from an environmental point of view
 - Overview
 - Feedstock generation
 - Digestion
 - Upgrading
 - Distribution
 - Use



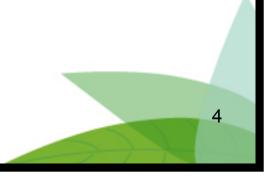




"Cradle to grave" approach

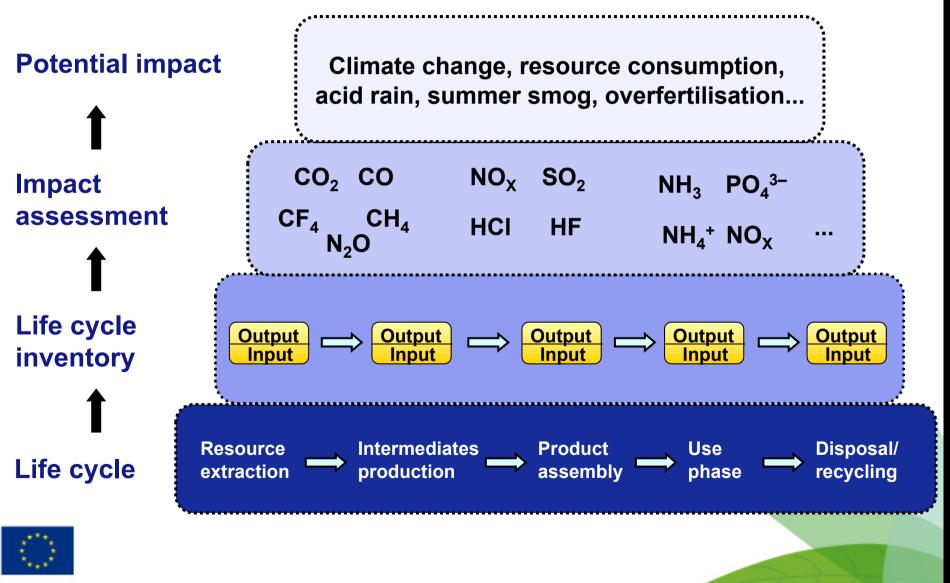
- Resource extraction and processing
- Materials production, product assembly
- Use phase
- End-of-life
- Modular inclusion of other product systems





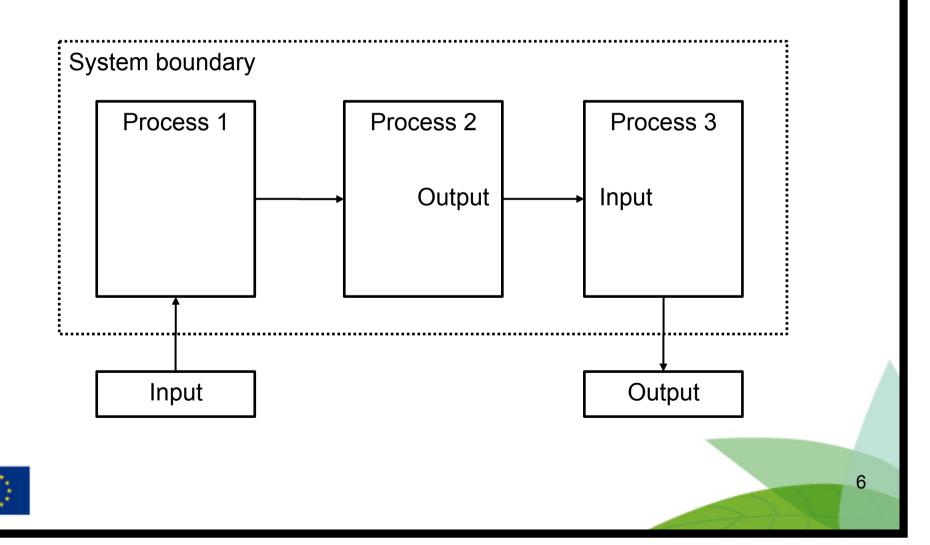


LCA – product systems



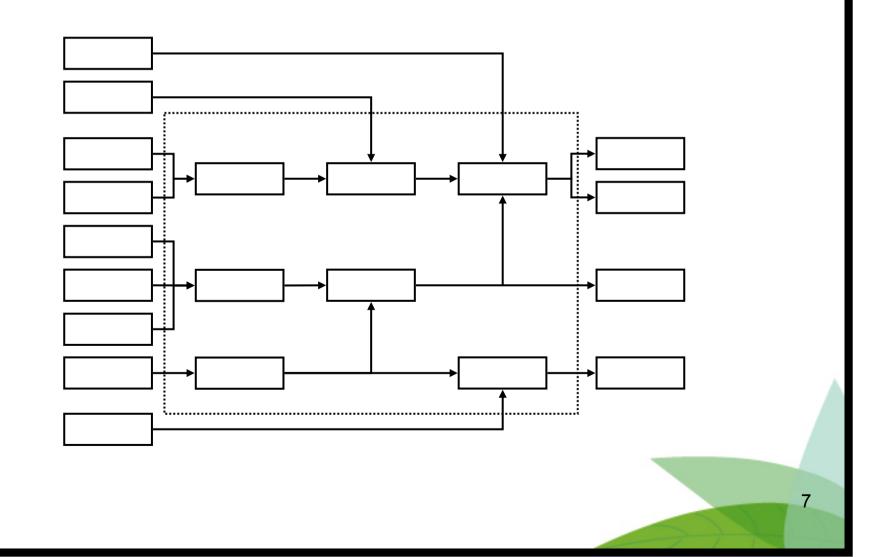


LCA – product systems





LCA – product systems







LCA – environmental impacts

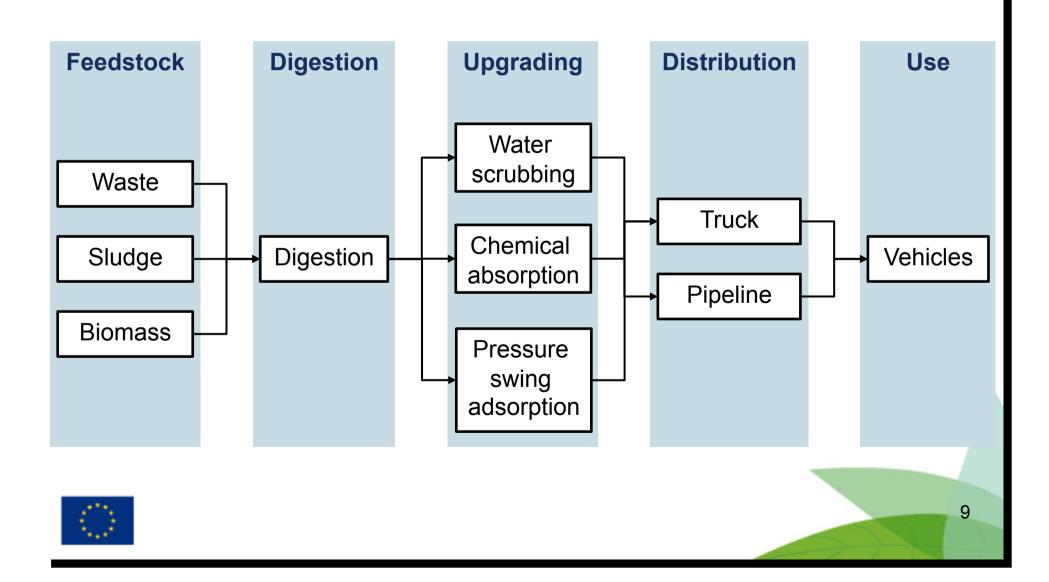
"Environment" more than just climate

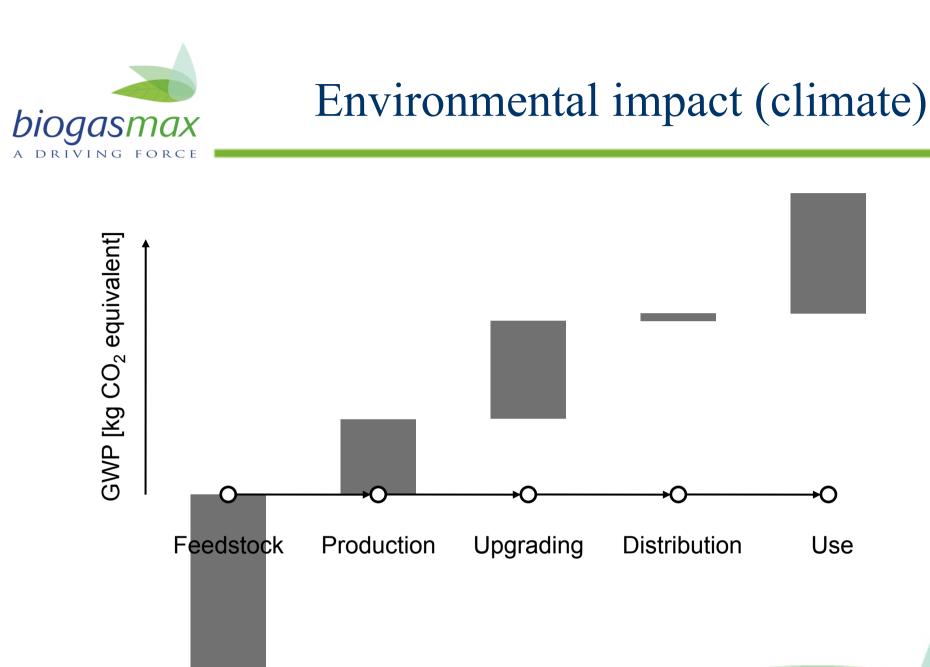
- Impact categories in Biogasmax
 - Global Warming Potential (GWP₁₀₀)
 - Eutrophication Potential (EP)
 - Acidification Potential (AP)
 - Photochemical Ozone Creation Potential (POCP)
 - Fossil Primary Energy Demand (PE_{fossil})
- Presentation limited to climate impacts
 - Full report coming soon





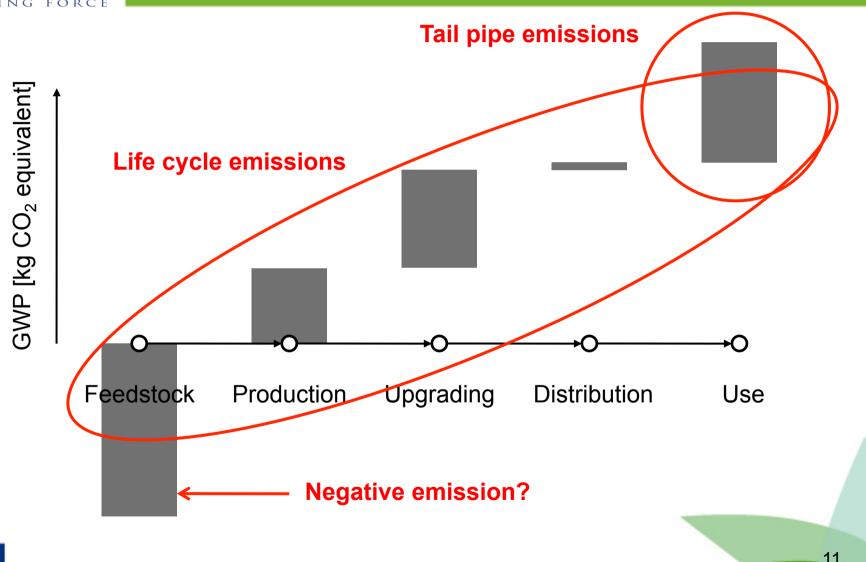
Biomethane – overview













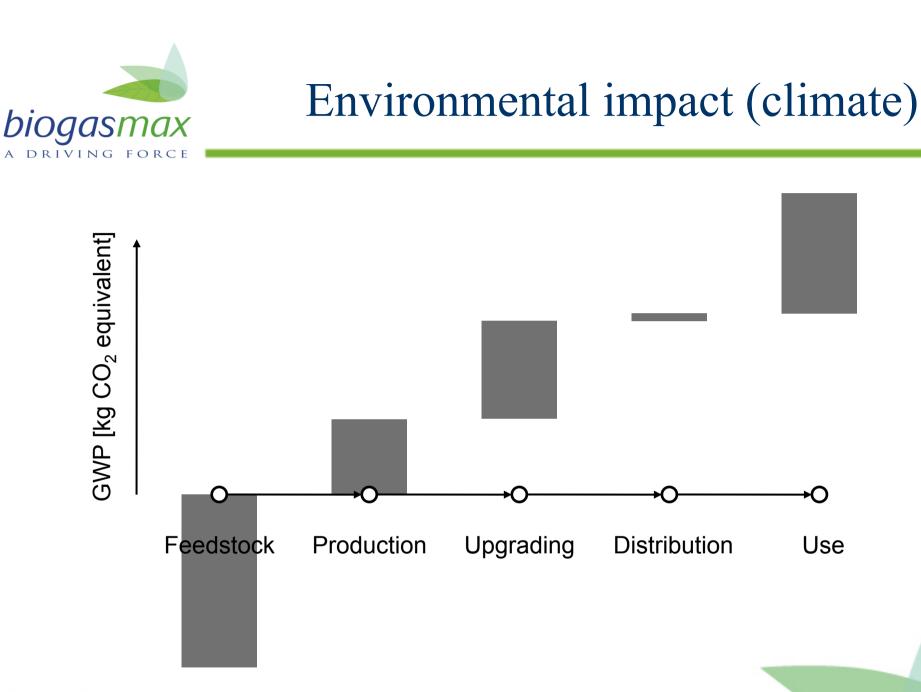
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Feedstock generation

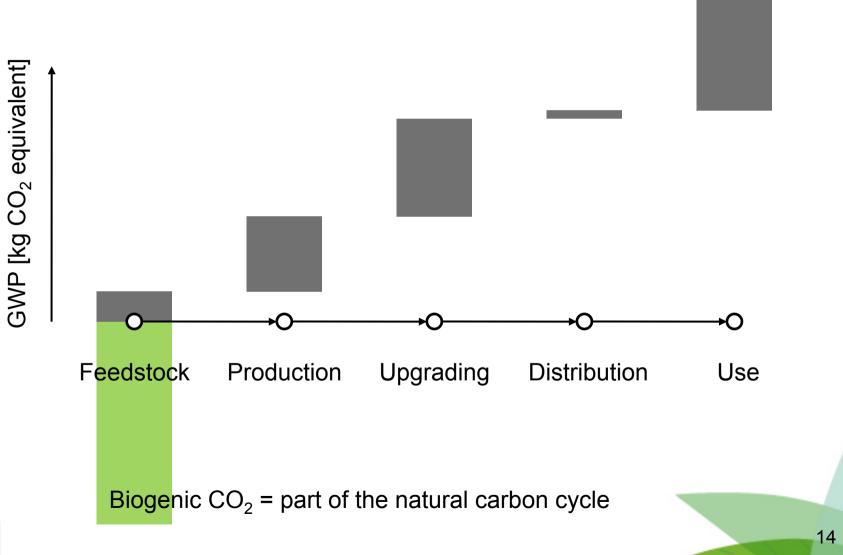
- Municipal organic waste
 - Life cycle accounted for in original product system
 - Waste considered "burden free" in biomethane system
- Sewage sludge
 - Same as municipal waste
- Dedicated biomass production
 - Feedstock produced exclusively for digestion to biogas
 - Environmental burden of production attributed to biomethane





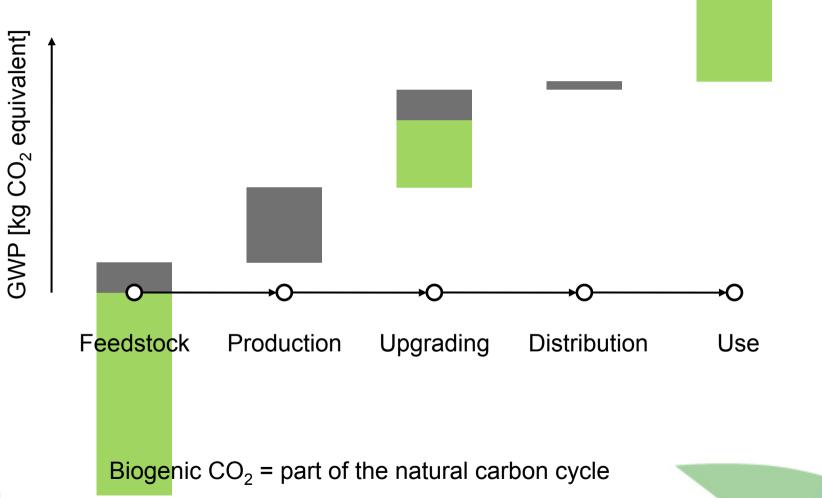




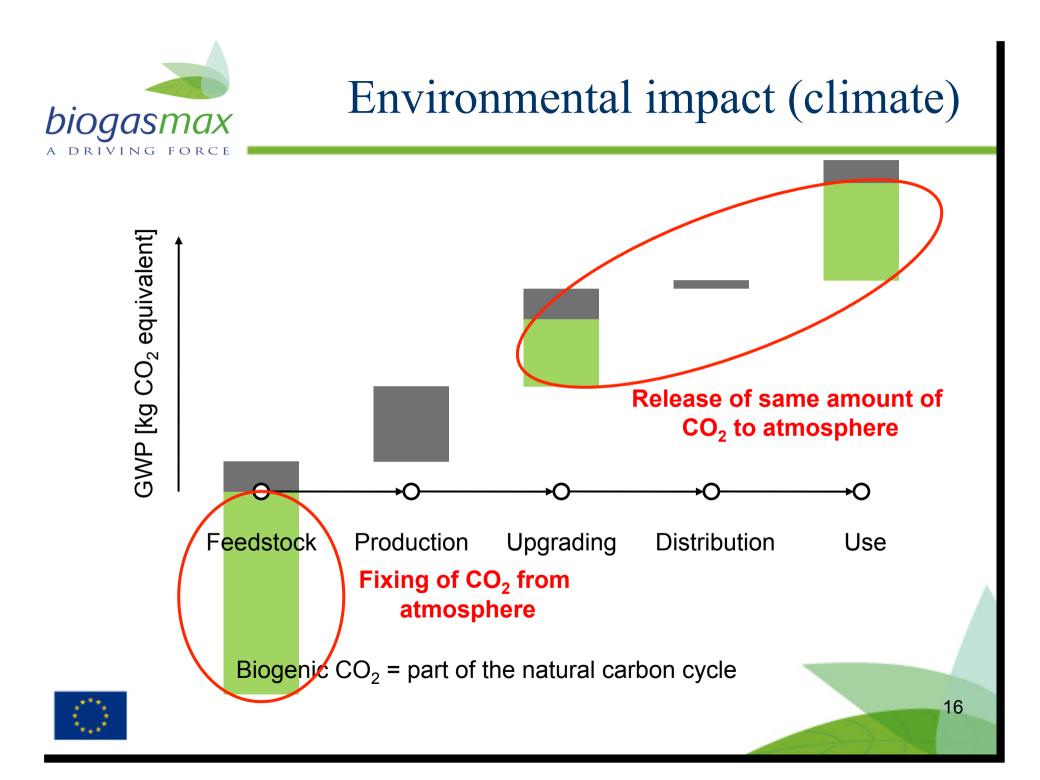












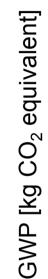


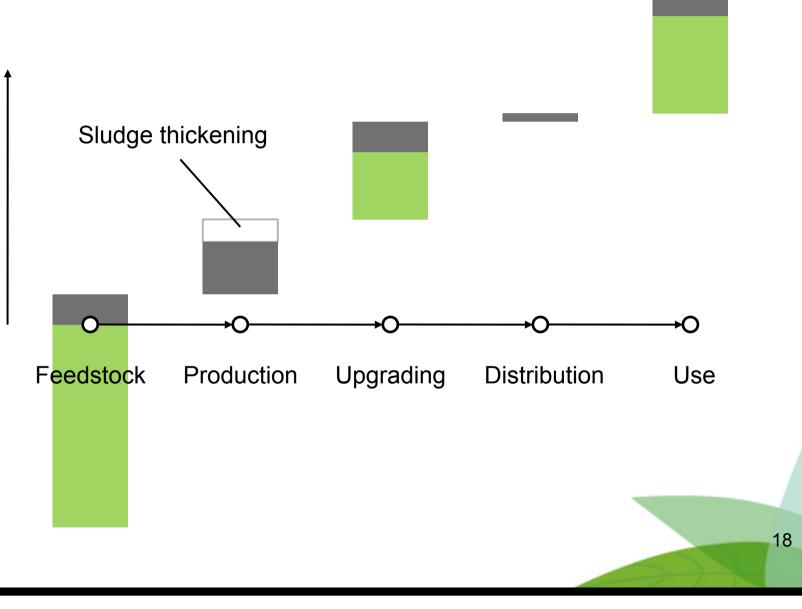
Digestion

- Heat management
 - Dry matter content of slurry defines heat demand
 - Impact depends on type of fuel, combustion conditions
- Biogas slip from digester
 - Potentially important GWP and POCP contribution
- Residue valorisation
 - Fertiliser
 - Combustible
 - Filler material

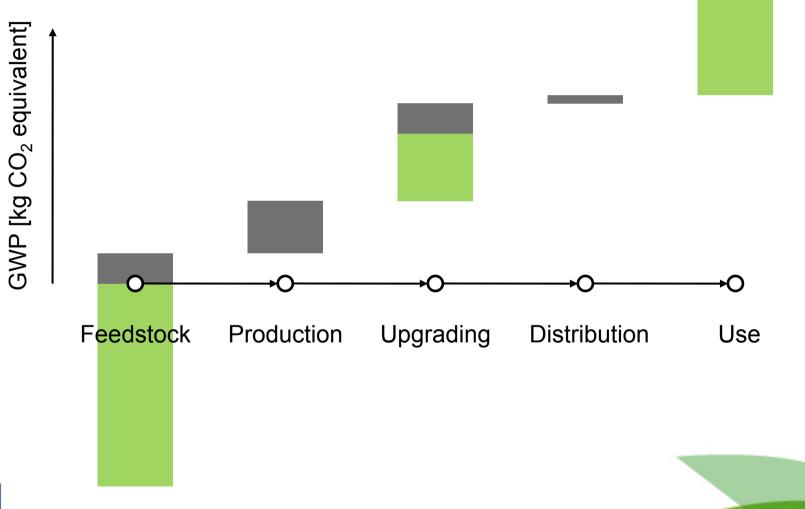






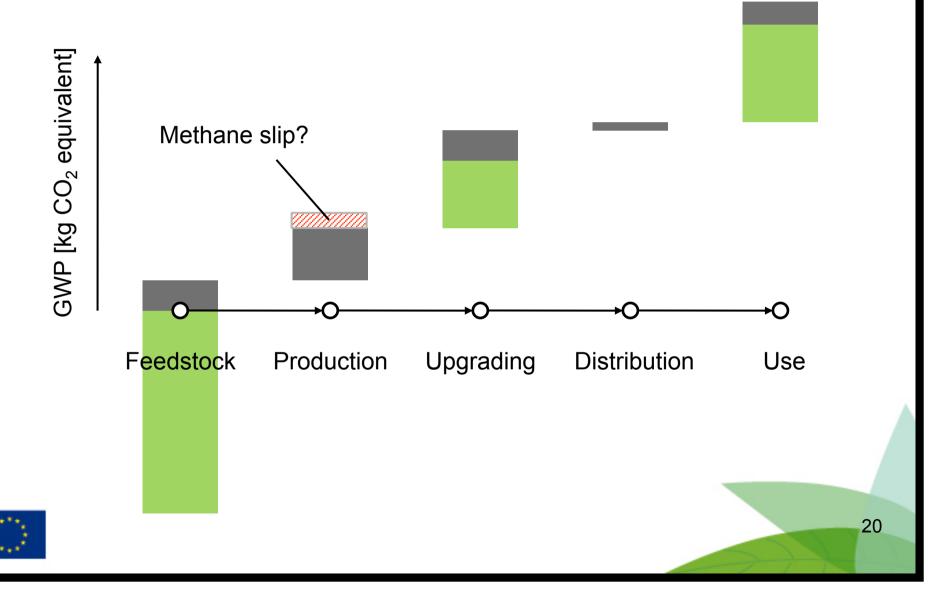




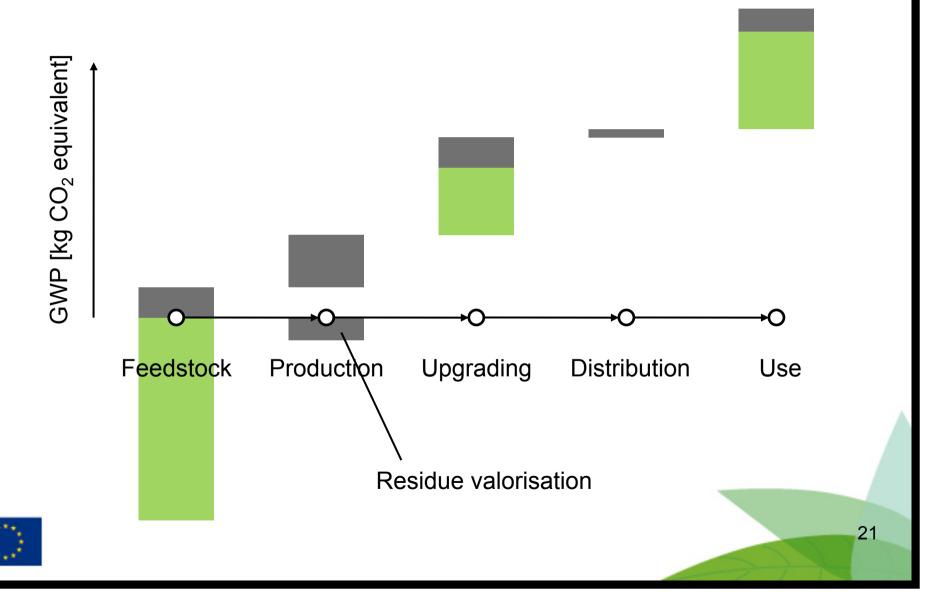




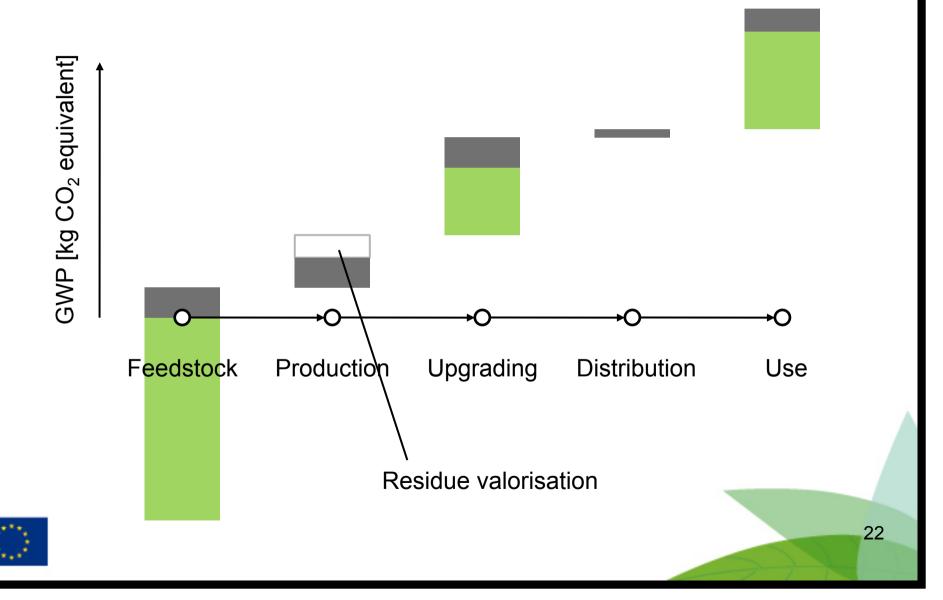




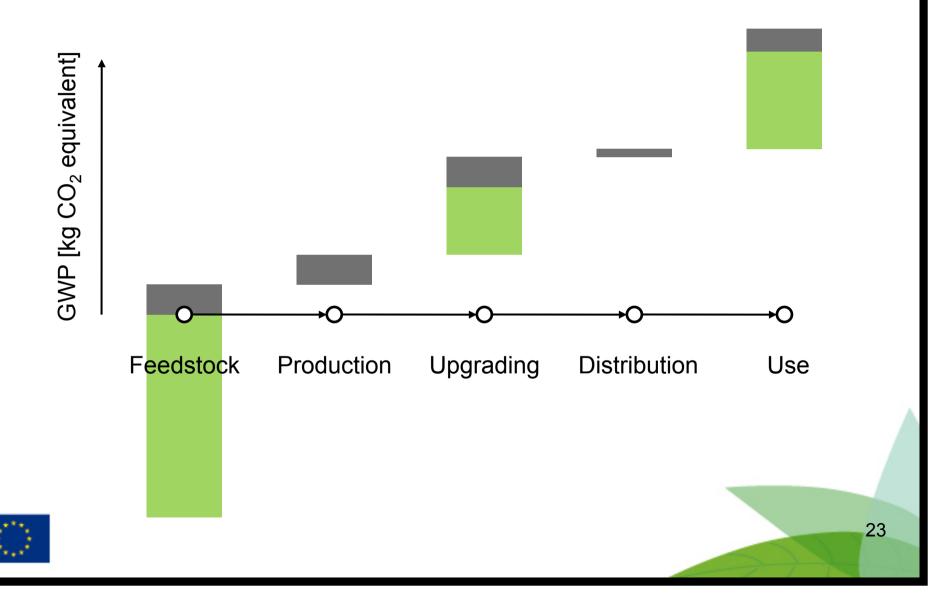












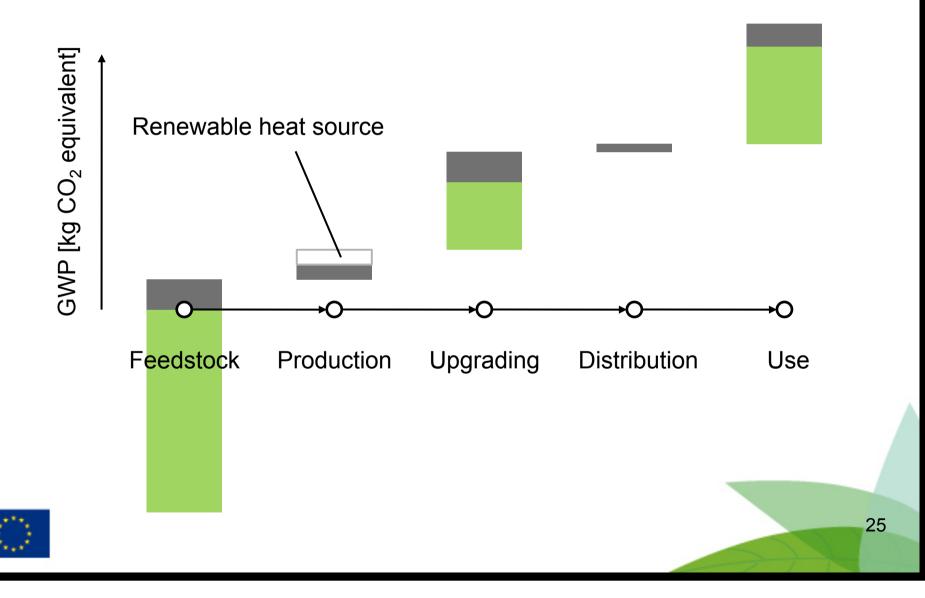


Digestion

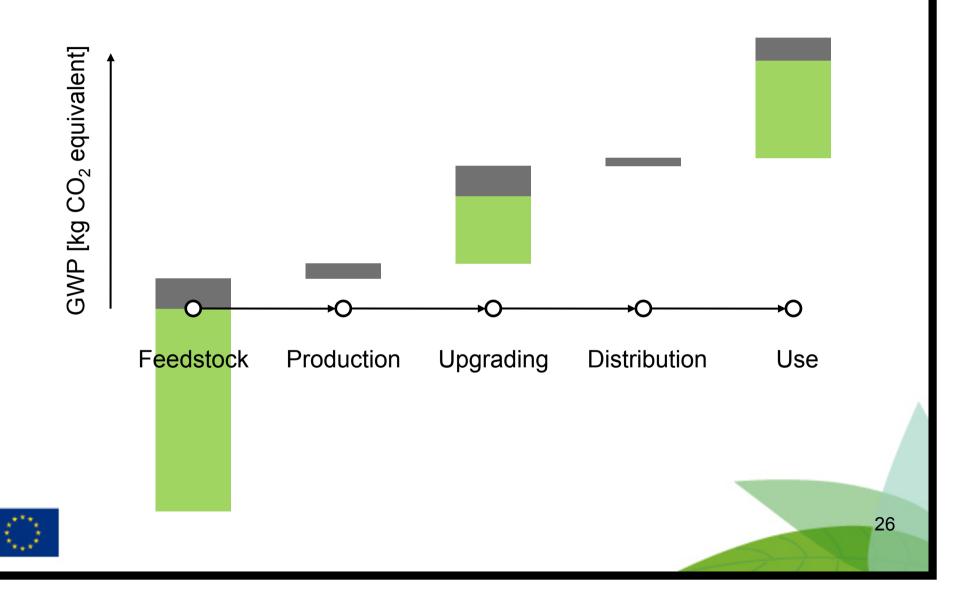
- District heating
 - Mostly waste heat from industry → considered "renewable"
- Landfill gas
 - Contains ca. 40% methane and lots of impurities
 - Combustion for heat rather than upgrading
 - Landfill emissions allocated based on revenue shares generated from waste disposal and gas sales













Upgrading

Water scrubbing, PSA

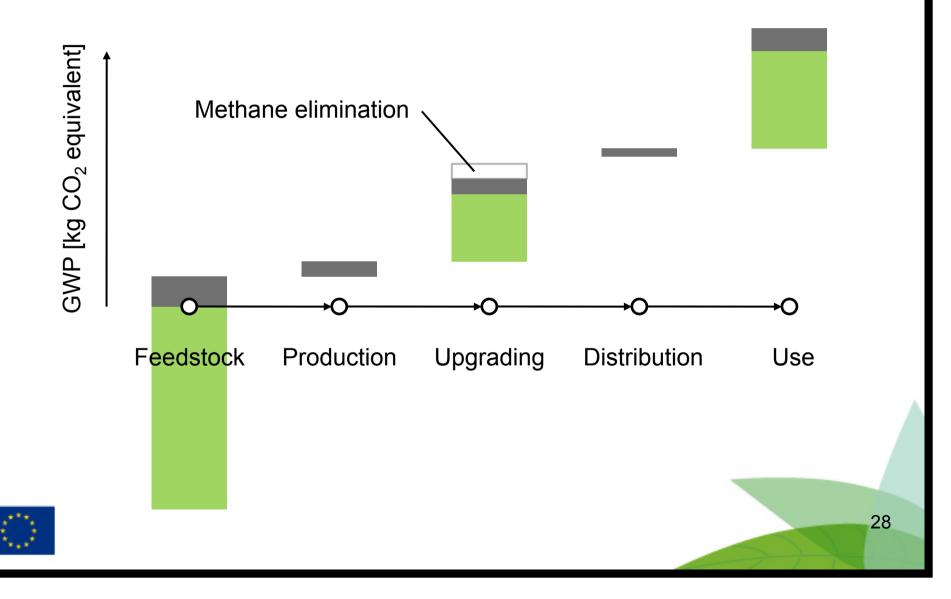
- Electricity consumption decisive
- Chemical absorption
 - Heat consumption decisive
- Methane slip
 - Important GWP and POCP contribution
 - Several mitigation measures exist

Conditioning

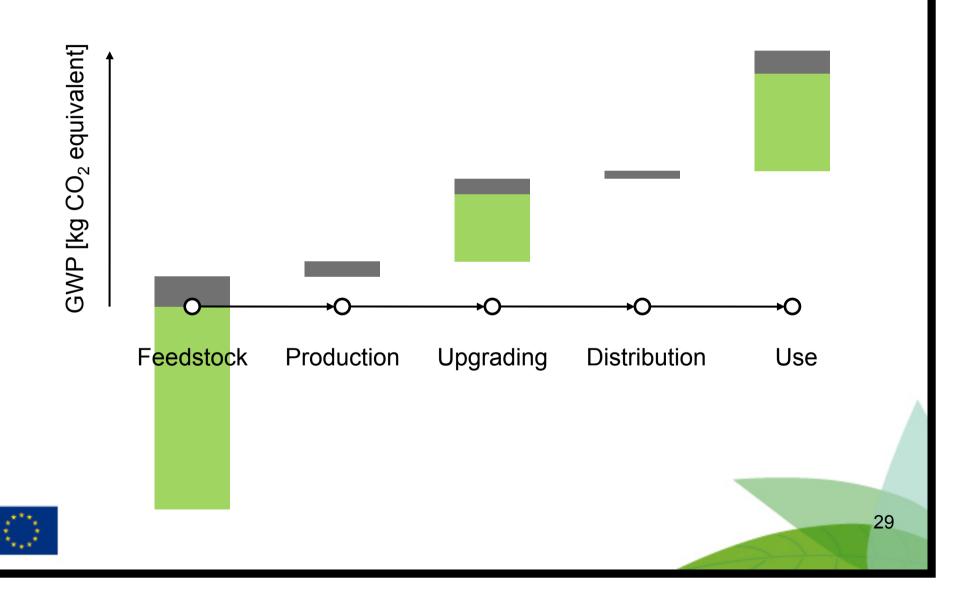
- Addition of fossil materials reduces advantage











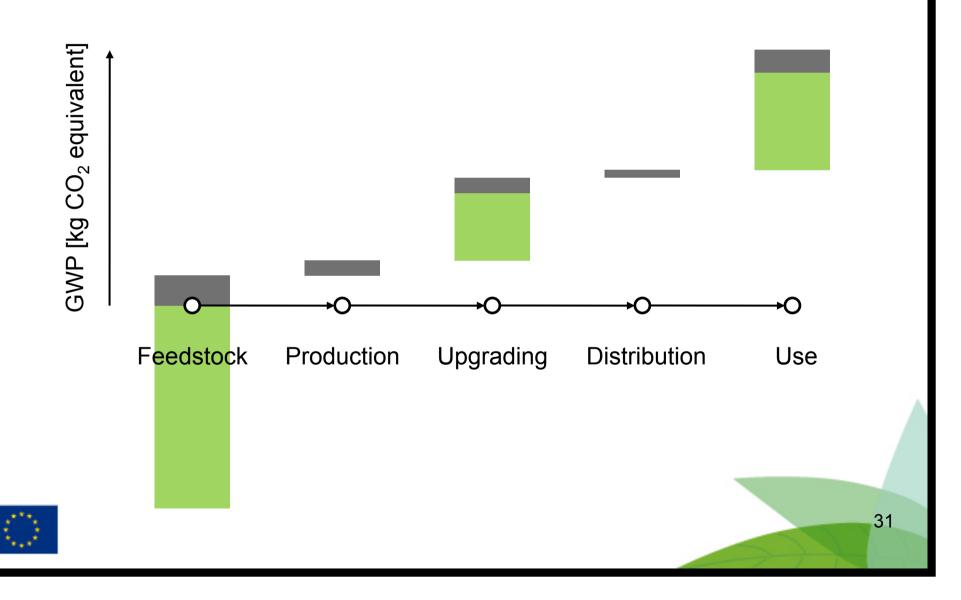


Distribution

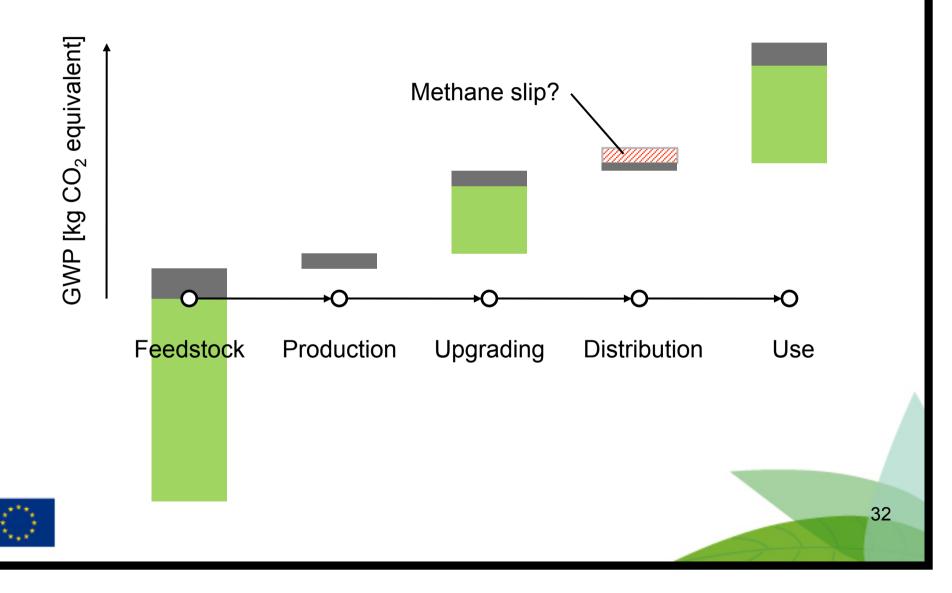
- Pipeline transport
 - Little influence on overall result
 - Methane slip potentially important GWP, POCP contribution
- Truck transport
 - Higher impact than pipeline transport but no dominant factor in life cycle
- Filling stations
 - Impact sensitive to power grid mix
 - Methane slip potentially important GWP, POCP contribution













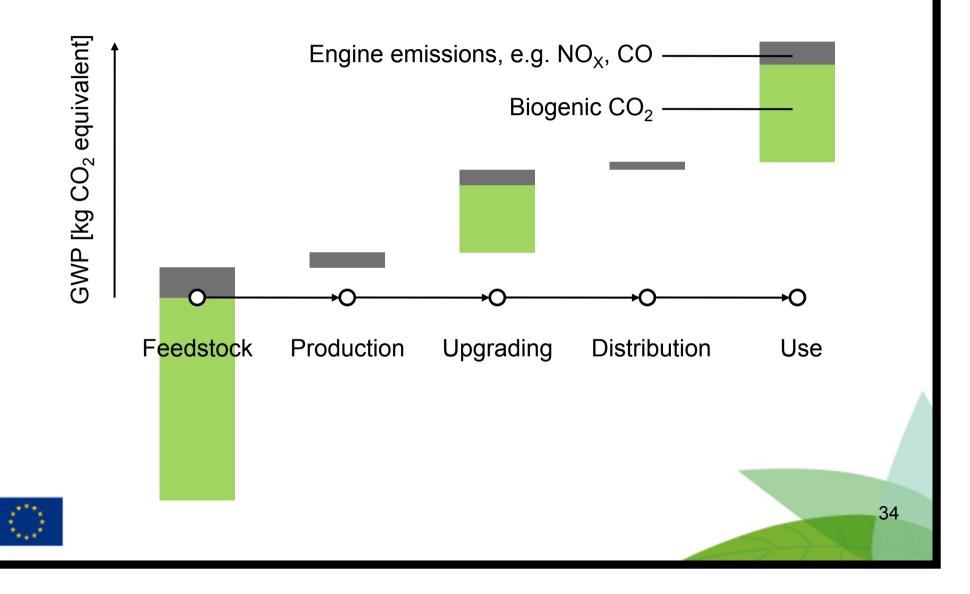
Use

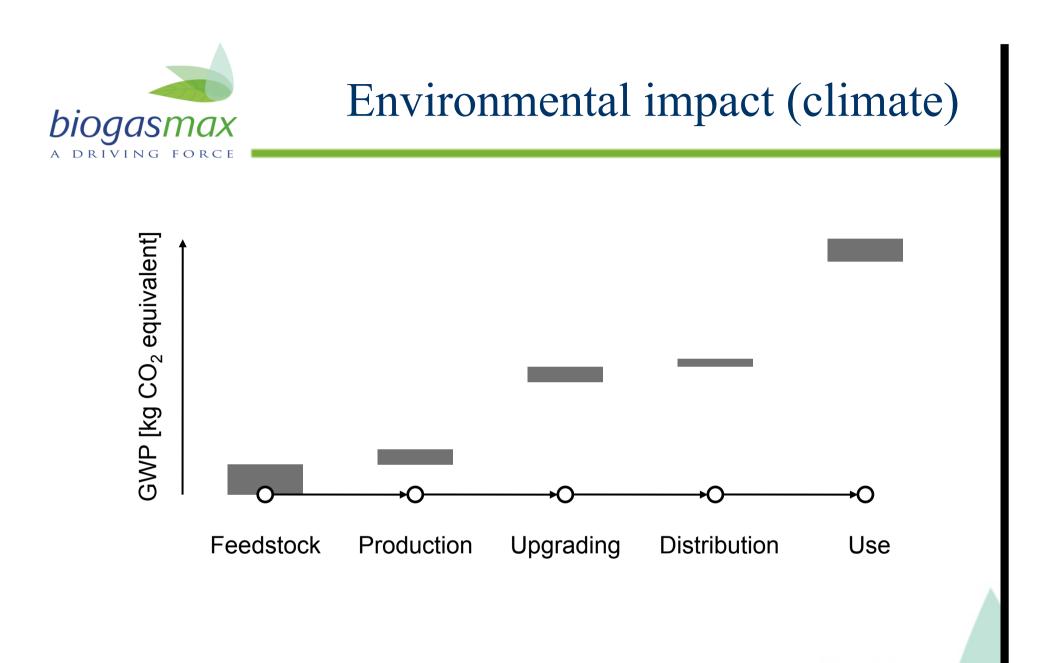
Vehicles

- Busses
- Heavy duty vehicles, e.g. garbage trucks
- Cabs, private cars



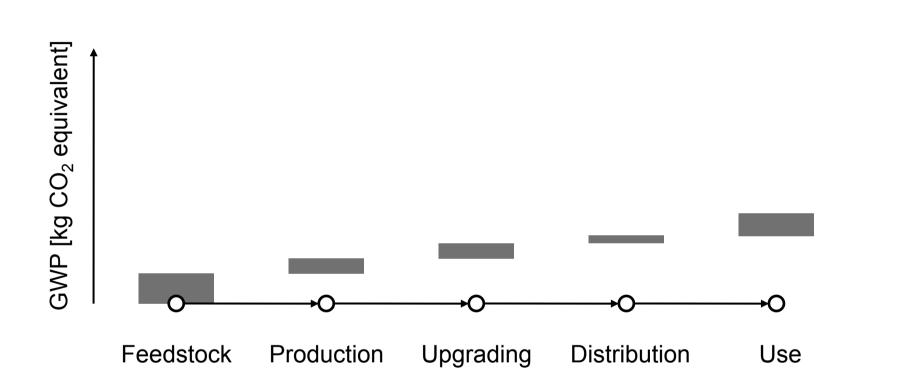






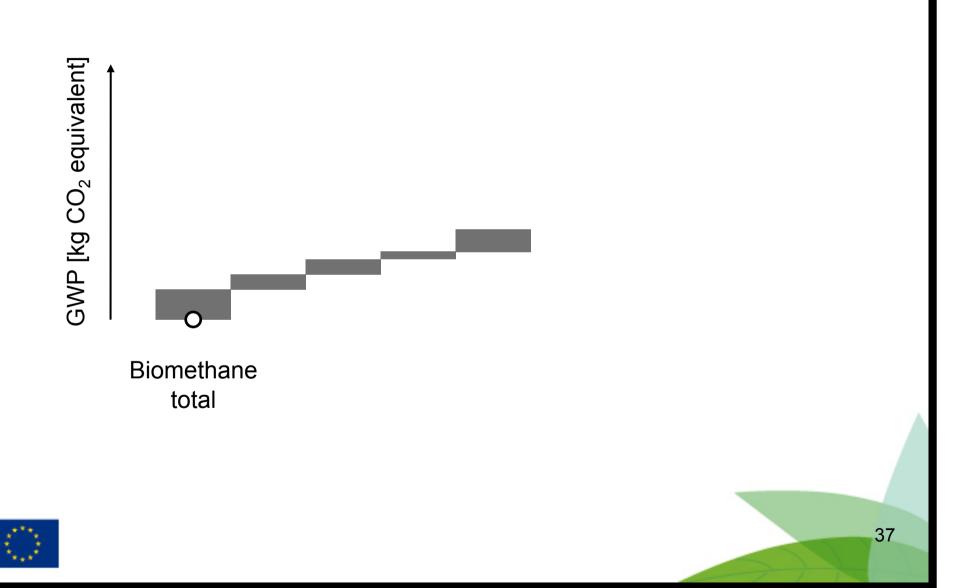




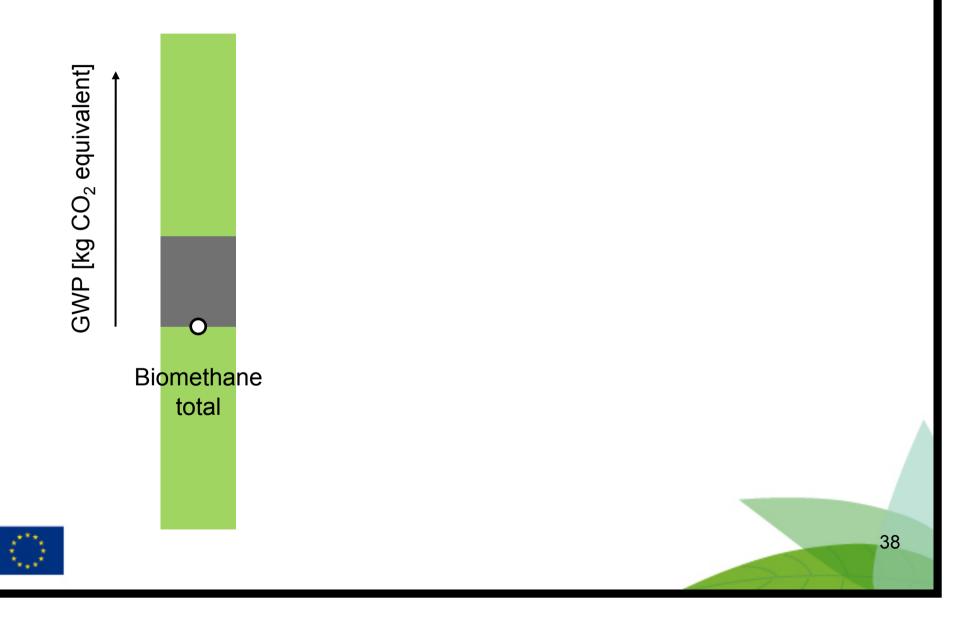














Conclusion

- Climate/carbon neutrality of Biomethane
 - Low climate impact, though not 100% climate neutral
 - Considerable improvement potential (technology just stretching into market)
- Critical points for climate impact
 - Reduction of methane slip at every stage
 - Valorisation of by-products
- Presentation limited to climate impacts
 - Other impacts may (and do) behave differently





Contact

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